

| <p align="center">NET METERING (Rate Title Or Number)</p> | <p align="center">Rate</p> | |
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| <p><u>APPLICABILITY</u> For service to customers who install a “customer-generator” as defined by applicable net metering rules of the Colorado Revised Statutes C.R.S. 40-9.5-118.</p> | | <p align="center">T</p> |
| <p><u>AVAILABILITY</u> To customers described above who receive service from the cooperative. The connection of these customer-generators to the electrical grid shall be controlled by the applicable generator interconnection rules of the Colorado Public Utility Commission’s 4 CCR 723-3 Rule 3667 or the Utah Public Service Commission’s Rule R746-312, depending upon the location of the customer-generator.</p> | | <p align="center">T</p> |
| <p><u>SERVICE CONDITIONS:</u> The customer shall sign and deliver to the cooperative an interconnection agreement as supplied by the cooperative, which may be modified or amended from time to time, and to provide any additional information reasonably requested by the cooperative as it may from time to time deem appropriate under this Schedule.</p> | | <p align="center">T</p> |
| <p><u>RATE</u> A customer receiving service under this Schedule is subject to the identical rate structure and rate components of the rate schedule that would have been assigned if the customer had not installed a customer-generator. The customer is responsible for all charges from the otherwise applicable rate schedule including but not limited to monthly minimum charges, customer charges, meter charges, basic charges, demand charges and surcharges. Additionally, the customer is responsible for any additional charges related to the customer-generator that may be imposed by the cooperative’s wholesale supplier including but not limited to standby charges, service charges, and energy reservation charges.</p> | | <p align="center">N</p> |

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| Advice Letter | 140 |  <i>Signature of Issuing Office</i> | Issue Date | 11/13/2017 |
| Decision or Authority No. | Board Action 11/10/2017 | | General Manager <i>Title</i> | Effective Date |

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| <p><u>SPECIAL CONDITIONS</u></p> <p>The customer will be billed for net usage each month. The customer may choose one of the following options regarding how to deal with excess generation.</p> <p>Option 1 – Annual True-up: Excess generation will be carried forward from month to month until the annual true-up date is reached. The annual true-up date is April 30th. Credit for remaining excess generation will be made to the customer within sixty (60) days of the annual true-up date; or, should the customer terminate service, within sixty (60) days of the termination date. Excess generation credits will be calculated by multiplying the average cost of energy from the cooperative’s wholesale supplier for the previous twelve-month period by the amount of excess generation.</p> <p>Option 2 – Indefinite Roll-over: The customer may make a one-time election to allow excess generation to be carried forward from month to month indefinitely. Should the customer terminate service, no credit will be made for any excess generation remaining at the time of termination.</p> <p><u>ELECTRIC SERVICE REGULATIONS</u></p> <p>Service under this schedule will be in accordance with the terms of the electric service regulations of the cooperative as approved by the cooperative board of directors and any regulatory authorities having jurisdiction.</p> | | <p>N</p> <p>N</p> <p>N</p> |

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