

The following is a summary of Empire Electric's rate tariffs effective on January 1, 2017, and is created for informational purposes only. Empire Electric's rates are cost based to provide efficient and reliable utility service, at reasonable rates. For inquiries regarding these rate schedules, please call 970-565-4444 or 800-709-3726.

RESIDENTIAL SERVICE
 Empire Electric offers a standard residential rate that is designed so customers pay for energy used, plus a grid access charge.

Residential Available to customers of the Cooperative for all residential uses subject to its established Rules and Regulations of the Cooperative. Service under this schedule is limited to individual motors up to ten horsepower (10hp) unless otherwise approved by the Cooperative.	Grid Access Charge (per month)	Energy Charge (per kWh)
	\$32.00	9.599¢

The Power Cost Adjustment adder for the Residential rate class is \$0.0093 as of January 1, 2017.

GENERAL SERVICE - SINGLE-PHASE AND THREE-PHASE
 Empire Electric offers the commercial and small industrial consumer a general service rate depending on service capacity. A commercial consumer can choose between single-phase or three-phase services requiring no more than 75 kVA average monthly demand.

General Service - Single-Phase Available for all single-phase commercial and small industrial customers, farm and non-domestic usage requiring no more than 75 kVA average monthly demand subject to established Rules and Regulations of the Cooperative.	Grid Access Charge (per month)	Energy Charge (per kWh)
	\$32.00	10.755¢

The Power Cost Adjustment adder for the General Service - Single-Phase rate class is \$0.00798 as of January 1, 2017.

General Service - Three-Phase Available for all three-phase commercial and small industrial customers, farm, residential and other usage requiring no more than 75 kVA average monthly demand subject to established Rules and Regulations of the Cooperative.	Grid Access Charge (per month)	Energy Charge (per kWh)
	\$51.87	11.289¢

The Power Cost Adjustment adder for the General Service - Three-Phase rate class is \$0.00808 as of January 1, 2017.

IRRIGATION SERVICE - SINGLE-PHASE AND THREE-PHASE
 Empire Electric offers irrigation services depending on service capacity. A consumer can choose between single-phase or three-phase services requiring no more than 75 kVA average monthly demand.

Irrigation Service - Single-Phase Available for all single-phase irrigation usage requiring no more than 75 kVA average monthly demand subject to established Rules and Regulations of the Cooperative.	Grid Access Charge (per month)	Energy Charge (per kWh)
	\$33.00	11.289¢

The Power Cost Adjustment adder for the Irrigation Service - Single-Phase rate class is \$0.00626 as of January 1, 2017.

Irrigation - Three-Phase Available for all three-phase irrigation usage requiring no more than 75 kVA average monthly demand subject to established Rules and Regulations of the Cooperative.	Grid Access Charge (per month)	Energy Charge (per kWh)
	\$48.90	11.404¢

The Power Cost Adjustment adder for the Irrigation Service - Three-Phase rate class is \$0.01192 as of January 1, 2017.

INDUSTRIAL LARGE POWER SERVICE
 Empire Electric offers a three-phase industrial large power service for not less than 37.5 kVA of monthly average demand.

Industrial Large Power
 Available to all large power customers located on or near the Cooperative's three-phase lines, for general purpose three-phase loads requiring no less than 37.5 kVA of average monthly demand, for all types of usage, subject to the established Rules and Regulations of the Cooperative.

Type of Service	Rate
Three-phase, 60 cycles, at existing voltages.	
Grid Access Charge per month	\$231.15
Distribution Demand Charge per kW per month of Distribution Billing Demand @ <i>*If service is furnished at primary distribution voltage, a discount of \$0.25 per kW of Distribution Billing Demand shall apply to demand charge.</i>	*\$10.25
Generation Demand Charge per kW per month of Tri-State Peak Period/MCP Billing Demand @	\$9.95
The Power Cost Adjustment adder for the Generation Demand Service as of January 1, 2017.	\$0.30
Transmission Demand Charge per kW per month of Tri-State Peak Period/MCP Billing Demand @	\$8.81
The Power Cost Adjustment adder for the Transmission Demand Service as of January 1, 2017.	\$0.28
Energy Charge per kWh per month	\$0.04034
The Power Cost Adjustment adder for the Large Power rate class:	\$0.00170
Tri-State Generation and Transmission Association, Inc.'s Peak Period is from 12:00 PM (noon) through 10:00 PM (the billing 1/2 hour ending 12:30 PM through the billing 1/2 hour period ending at 10:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.	
Determination of TPP/MCP TPP/MCP Demand is the measured demand at Empire's highest thirty (30) minute integrated total demand measured in each monthly billing period during the Tri-State Generation and Transmission Association, Inc.'s Peak Period.	

TRANSMISSION SERVICE**Transmission**

Available to all Customers who take service at voltages of 44 kV or above, for all types of usage, subject to the established Rules and Regulations.

Type of Service

Three-phase, 60 cycles, at existing voltages.

Rate

Grid Access Charge per month	\$1,483.15
Distribution Demand Charge per kW per month of Distribution Billing Demand @	\$0.79
Generation Demand Charge per kW per month of Tri-State Peak Period/MCP Billing Demand @	*\$10.10
The Power Cost Adjustment adder for the Generation Demand Service as of January 1, 2017.	\$0.30
Transmission Demand Charge per kW per month of Tri-State Peak Period/MCP Billing Demand @	*\$8.96
The Power Cost Adjustment adder for the Transmission Demand Service as of January 1, 2017.	\$0.28
Energy Charge per kWh per month	\$0.04034
The Power Cost Adjustment adder for the Transmission rate class:	\$0.00170

*If service is furnished solely through transmission equipment not owned by the Cooperative, a discount of \$0.15 per kW of Generation Billing Demand and Transmission Billing Demand shall apply to the respective demand charges.

Tri-State Generation and Transmission Association, Inc.'s Peak Period is from 12:00 PM (noon) through 10:00 PM (the billing 1/2 hour ending 12:30 PM through the billing 1/2 hour period ending at 10:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Determination of TPP/MCP

TPP/MCP Demand is the measured demand at Empire's highest thirty (30) minute integrated total demand measured in each monthly billing period during the Tri-State Generation and Transmission Association, Inc.'s Peak Period.

OTHER RATES AVAILABLE

Service under all rate schedules will be in accordance with the terms of the Electric Service Regulations of the Cooperative as approved by the Cooperative's Board of Directors and any regulatory authorities having jurisdiction.

STREET LIGHTING**Light Type****Rate
(per month)**

175 Watt Mercury Vapor*	\$16.21
400 Watt Mercury Vapor*	\$33.08
100 Watt High Pressure Sodium	\$12.38
250 Watt High Pressure Sodium	\$24.58

*175 and 400 Watt Mercury Vapor lights are not available for new installations.

SECURITY LIGHTING**Light Type****Rate
(per month)**

175 Watt Mercury Vapor Lights* (existing and installed)	\$21.08
100 Watt High Pressure Sodium	\$15.35
250 Watt High Pressure Sodium	\$30.10

*175 Watt Mercury Vapor lights are not available for new installations.