

## INDEX

DESCRIPTIONSHEET NO.

Residential Single Phase	3A – 3B
General Service Single Phase	4A – 4B
General Service Three Phase	4C
Irrigation Single Phase	5A – 5B
Irrigation Three Phase	5C – 5D
Large Power Service	6A
Security Lights	7A
Overhead Street Lighting Service	8
Power Cost Adjustment Clause	9
Special Contract Service SCS-1	10A – 10T
Franchise Tax Surcharge	12
Special Contract Service SCS-2	13A – 13D
Transmission Service	14A
Renewable Energy	15
Net Metering	16A
Fee Schedule	17

DESCRIPTION OF TERRITORY

All areas in Montezuma, Dolores and San Miguel Counties, Colorado, provided in P.U.C. Decision No. 47068 dated January 7, 1957

All areas in the City of Monticello, Utah and adjacent territory in San Juan County, Utah

Date of Board Approval

08/12/2022

Signature of Issuing Officer



General Manager

Title

Issue Date

08/15/2022

Effective Date

11/01/2022

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>3A</u>
RESIDENTIAL SINGLE-PHASE ALL ENERGY		R1, R1N

AVAILABILITY:

Available for primary residences.

TYPE OF SERVICE:

Single-phase at available secondary voltage.

RATE:

Grid Access Charge: \$45.00 per month

Energy Charge: \$0.09452 per kWh

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

Service under this schedule is limited to individual motors up to ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>08/14/2023</u>
<u>08/11/2023</u>	Signature of Issuing Officer		
	General Manager	Effective Date	<u>01/01/2024</u>
	Title		

RESIDENTIAL SINGLE-PHASE TIME OF USE AND DEMAND

R1T, R1TN

AVAILABILITY:

Available for primary residences of customers who are not participating in programs that preclude them from being served under this tariff.

TYPE OF SERVICE:

Single-phase at available secondary voltage.

RATE:

Grid Access Charge: \$32.40 per month

On Peak Energy Charge: \$0.17027 per kWh

On Peak Period is from 1:00 PM through 9:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge: \$0.04185 per kWh

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge: \$2.74 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

Service under this schedule is limited to individual motors up to ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval

08/11/2023

Signature of Issuing Officer

General Manager

Title

Issue Date

08/14/2023

Effective Date

01/01/2024

EMPIRE ELECTRIC ASSOCIATION, INC.		Sheet No. 4A
GENERAL SERVICE SINGLE-PHASE ALL ENERGY		GS1, GS1N

**AVAILABILITY:**

Available for all single-phase non-irrigation services requiring no more than 75 kVA of equipment capacity.

**TYPE OF SERVICE:**

Single-phase at existing voltages.

**RATE:**

Grid Access Charge: \$42.50 per month

Energy Charge: \$0.10599 per kWh

Subject to any applicable franchise fees and/or sales tax

**CONDITIONS OF SERVICE:**

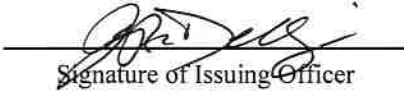
1. The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.
2. Customers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out above. The Customer may make provision for two meters, in which case usage for residential purposes will be billed under the appropriate residential schedule, and usage for business purposes will be billed under this schedule and rate.

**POWER COST ADJUSTMENT CLAUSE:**

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

**ELECTRIC SERVICE REGULATIONS:**

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	08/14/2023
08/11/2023	General Manager	Effective Date	01/01/2024
	Title		

AVAILABILITY:

Available for all single-phase non-irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Single-phase at existing voltages.

RATE:

Grid Access Charge: \$32.00 per month

On Peak Energy Charge: \$0.16607 per kWh

On Peak Period is from 1:00 PM through 9:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge: \$0.04185 per kWh

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge: \$6.92 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

1. The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.
2. Customers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out above. The Customer may make provision for two meters, in which case usage for residential purposes will be billed under the appropriate residential schedule, and usage for business purposes will be billed under this schedule and rate.

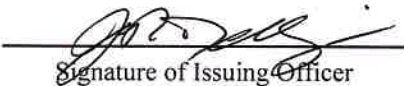
POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>4B</u>
GENERAL SERVICE SINGLE-PHASE TIME OF USE AND DEMAND		GS1T, GS1TN

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>08/14/2023</u>
<u>08/11/2023</u>	Signature of Issuing Officer		
	General Manager	Effective Date	<u>01/01/2024</u>
	Title		

AVAILABILITY:

Available for all three-phase non-irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Three-phase existing voltages.

RATE:

Grid Access Charge: \$51.87 per month

On Peak Energy Charge: \$0.15520 per kWh

On Peak Period is from 1:00 PM through 9:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge: \$0.04185 per kWh

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge: \$8.00 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

1. The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.
2. Customers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out above. The Customer may make provision for two meters, in which case usage for residential purposes (single-phase) will be billed under the appropriate residential schedule, and usage for business purposes and three-phase residential service will be billed under this schedule and rate.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>4C</u>
GENERAL SERVICE THREE-PHASE TIME OF USE AND DEMAND		GS3T, GS3TN

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval	 Signature of Issuing Officer	Issue Date	<u>08/14/2023</u>
<u>08/11/2023</u>	General Manager Title	Effective Date	<u>01/01/2024</u>



<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>5A</u>
IRRIGATION SINGLE-PHASE ALL ENERGY		IR1, IR1N

**AVAILABILITY:**

Available for all single-phase irrigation services requiring no more than 75 kVA of equipment capacity.

**TYPE OF SERVICE:**

Single-phase irrigation at existing voltages.

**RATE:**

Grid Access Charge per month @ \$33.00

Energy Charge per kWh @ \$0.11132

Subject to any applicable franchise fees and or sales taxes

**CONDITIONS OF SERVICE:**

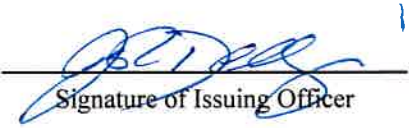
The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.

**POWER COST ADJUSTMENT CLAUSE:**

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

**ELECTRIC SERVICE REGULATIONS:**

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>06/14/2021</u>
<u>06/11/2021</u>	Signature of Issuing Officer		
	General Manager	Effective Date	<u>09/01/2021</u>
	Title		

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>5B</u>
IRRIGATION SINGLE-PHASE TIME OF USE AND DEMAND		IR1T, IR1TN

AVAILABILITY:

Available for all single-phase irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Single-phase irrigation at existing voltages.

RATE:

Grid Access Charge: \$33.00 per month

On Peak Energy Charge: \$0.16383 per kWh

On Peak Period is from 1:00 PM through 9:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge: \$0.04185 per kWh

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge: \$6.85 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

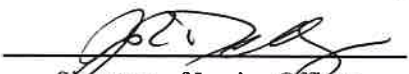
The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>08/14/2023</u>
<u>08/11/2023</u>	General Manager	Effective Date	<u>01/01/2024</u>
	Title		

IRRIGATION THREE-PHASE ALL ENERGY

IR3, IR3N

**AVAILABILITY:**

Available for all three-phase irrigation services requiring no more than 75 kVA of equipment capacity.

**TYPE OF SERVICE:**

Three-phase irrigation at existing voltages.

**RATE:**

Grid Access Charge per month @ \$48.90

Energy Charge per kWh @ \$0.11247

Subject to any applicable franchise fees and/or sales tax.

**CONDITIONS OF SERVICE:**

The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.

**POWER COST ADJUSTMENT CLAUSE:**

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

**ELECTRIC SERVICE REGULATIONS:**

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>06/14/2021</u>
<u>06/11/2021</u>	Signature of Issuing Officer		
	General Manager	Effective Date	<u>09/01/2021</u>
	Title		

EMPIRE ELECTRIC ASSOCIATION, INC.		Sheet No. 5D
IRRIGATION THREE-PHASE TIME OF USE AND DEMAND		IR3T, IR3TN

AVAILABILITY:

Available for all three-phase irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Three-phase irrigation at existing voltages.

RATE:

Grid Access Charge: \$48.90 per month

On Peak Energy Charge: \$0.14019 per kWh

On Peak Period is from 1:00 PM through 9:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge: \$0.04185 per kWh

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge: \$8.00 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

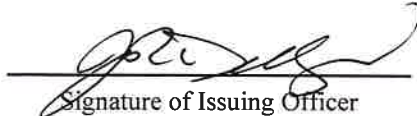
The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>08/14/2023</u>
<u>08/11/2023</u>	General Manager	Effective Date	<u>01/01/2024</u>
	Title		

LARGE POWER

LP1, LP1N, LP2,  
LP2NAVAILABILITY:

Available to all customers who take service at voltages of 25 kV or below. Any such service requiring more than 75 kVA of equipment capacity must be served under this rate schedule.

TYPE OF SERVICE:

Three-phase or single-phase at existing voltages.

RATE:

Grid Access Charge: \$231.15 per month

Distribution Demand Charge: \$10.25 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Purchased Power Pass-Through Charges: The Customer will pay the costs incurred by the Cooperative in purchasing power, including energy charges, demand charges, power factor correction charges, and any surcharges, for delivery to the Customer, at the applicable wholesale rates in effect at the time of delivery. If, at any time during the term of service hereunder, a rate under which the Cooperative purchases power is changed, the Cooperative will make an instantaneous corresponding modification in the purchased power cost component of the rate for service to the Customer and the Customer shall pay for such service at the revised rate.

Purchased Power Cost Adjustment: The Cooperative's wholesale power supplier may from time to time true-up its actual costs to its revenue collected. In the event of an overcollection, the Cooperative will be issued a credit; in the event of an under-collection, the Cooperative will be issued a surcharge. When the Cooperative is issued such credits or surcharges, the Cooperative will adjust the Customer's purchased power transmission demand charge based on the following formula:

$$A = B/C$$

Where,

- A is the dollar amount the purchased power transmission demand charge will be adjusted. If the Cooperative was issued a credit, then the transmission demand charge will be reduced; if the Cooperative was issued a surcharge, then the transmission demand charge will be increased.
- B is the amount of credit or surcharge attributable to the Large Power rate class. The Cooperative will determine this amount using industry standard cost of service principles.
- C is the estimated number of purchased power transmission demand units for the Large Power rate class during the true-up period. The true-up period will normally be the 12 months that include and immediately follow the first month in which the Cooperative's wholesale power supplier issues a credit or surcharge to the Cooperative.

Subject to any applicable franchise fees and or sales taxes

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>6A</u>
LARGE POWER	LP1, LP1N, LP2, LP2N	

POWER FACTOR:

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of their maximum Distribution Billing Demand is less than 95%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.

CONDITIONS OF SERVICE:

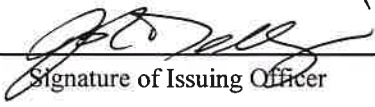
1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. All wiring, poles, lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer unless otherwise specified in the contract for service.
3. If service is furnished at primary distribution voltage, a discount of twenty-five cents (\$0.25) per kW of Distribution Billing Demand shall apply to the Distribution Demand Charge.
4. The Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

The monthly bill will be rendered at the above rate. A late payment charge of one and one-half percent (1.5%) of the total balance due will be assessed if the bill is not paid by the due date.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>08/14/2023</u>
<u>08/11/2023</u>	Signature of Issuing Officer	Effective Date	<u>01/01/2024</u>
	General Manager		
	Title		



EMPIRE ELECTRIC ASSOCIATION, INC

name of utility

11th Revised

Cancels

10th Revised

CO & UT 3

Sheet No. 6B

Sheet No. 6B

### LARGE POWER SERVICE

(Rate Title Or Number)

RATE

MINIMUM BILL:

The minimum monthly charge under the above rate shall be the highest of the following charges as determined for the consumer in question:

- 1. The minimum monthly charge as specified in the contract for service.
- 2. The Grid Access Charge

POWER FACTOR:

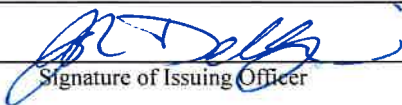
The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of their maximum Distribution Billing Demand is less than 95%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.

CONDITIONS OF SERVICE:

- 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- 2. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer unless otherwise specified in the contract for service.
- 3. If service is furnished at primary distribution voltage, a discount of twenty five cents (\$0.25) per kW of Distribution Billing Demand shall apply to the Distribution Demand Charge.
- 4. The Cooperative shall have the option of metering at secondary voltage and adding the established transformer losses to the metered kilowatt hours and kilowatt demand.

T  
T

Advice Letter No. 140

  
Signature of Issuing Officer

Issue Date 11/13/2017

Decision or Authority No. Board Action 11/10/2017

General Manager  
Title

Effective Date 01/01/2018

EMPIRE ELECTRIC ASSOCIATION, INC

name of utility

9th Revised  
Cancels 8th Revised

CO & UT 3

Sheet No. 6C

Sheet No. 6C

LARGE POWER SERVICE

(Rate Title Or Number)

TERMS OF PAYMENT:

The monthly bill will be rendered at the above rate. A late payment charge of one and one-half percent (1.5%) of the total balance due will be assessed if the bill is not paid by the due date.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors and any regulatory authorities having jurisdiction.

RATE

C

Advice Letter No. 140

  
Signature of Issuing Officer

Issue Date 11/13/2017

Decision or Board Action  
Authority No. 11/10/2017

General Manager  
Title

Effective Date 01/01/2018



EMPIRE ELECTRIC ASSOCIATION, INC.	Sheet No. 7A
SECURITY LIGHTING	R04, R14, R26, R27, C04, C14, C26, C27, L04, L14, L26, L27

**AVAILABILITY:**

Available to customers of the Cooperative for outdoor nighttime lighting use.

**TYPE OF SERVICE:**

Single-phase, 115 volts.

**RATE:**

- 175-watt mercury vapor, per lamp per month @ \$18.28.
- 100-watt high-pressure sodium, per lamp per month @ \$16.00.
- 250-watt high-pressure sodium, per lamp per month @ \$21.14.
- 140-watt light emitting diode (LED), per lamp per month @ \$16.27.

**INSTALLATION FEE:**

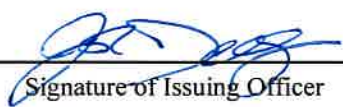
140-watt light emitting diode (LED), per installation @ \$500.00.  
 Mercury vapor and high-pressure sodium lamps are not available for new installations.  
 The lamp must be installed on an existing Cooperative-owned pole of sufficient height and where 115-volt service is available. If customer requests the lamp be installed at a location where adequate facilities do not presently exist, the Cooperative will prepare an estimate of the total costs of constructing the necessary facilities. The customer will be required to pay the estimated cost as a non-refundable aid-to-construction payment. After payment of the estimated cost, the Cooperative will then construct the necessary facilities. The said facilities will remain the property of the Cooperative.

**CONDITIONS OF SERVICE:**

The Cooperative owns, operates, and maintains security lights. The customer is responsible for damages caused by the customer's own intentional acts or negligence or that of third parties.

**ELECTRIC SERVICE REGULATIONS:**

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors and any regulatory authorities having jurisdiction.

	 _____ Signature of Issuing Officer	Issue Date	<u>02/12/2021</u>
Date of Board Approval	General Manager	Effective Date	<u>05/01/2021</u>
<u>02/12/2021</u>	_____ Title		

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>	<u>Sheet No. 8</u>
OVERHEAD STREET LIGHTING	S02, S03, S14, S30, S31, S31D

**AVAILABILITY:**

Available to municipal customers of the Cooperative for nighttime street lighting use.

**TYPE OF SERVICE:**

Single-phase, 115 volts.

**RATE:**

- 175-watt mercury vapor, per lamp per month @ \$17.89.
- 400-watt mercury vapor, per lamp per month @ \$36.49.
- 100-watt high-pressure sodium, per lamp per month @ \$13.66.
- 250-watt high-pressure sodium, per lamp per month @ \$27.11.
- 140-watt light emitting diode (LED), per lamp per month @ \$16.27.

**CPI ADJUSTMENT CLAUSE:**

The above rates will be adjusted annually based on increases in the CPI-U (All Urban Consumers) for the West size class B/C for All Items. The increase for each type of lamp will be calculated as follows:

$$(\text{Current CPI Index} - \text{Base CPI Index}) / \text{Base CPI Index} * 100 * \text{Base Rate}$$

The Base CPI Index is the 2020 index of 159.756. The Base Rate is the rate noted above for each type of lamp.

**INSTALLATION FEE:**


The municipality is responsible for all installation costs. The Cooperative will prepare an estimate of the total costs and the municipality will be required to pay the estimated cost as a non-refundable aid-to-construction payment. After payment of the estimated cost, the Cooperative will then construct the necessary facilities. The said facilities will remain the property of the Cooperative. Mercury vapor and high-pressure sodium lamps are not available for new installations.

**CONDITIONS OF SERVICE:**

The Cooperative owns, operates, and maintains street lighting systems. The municipality is responsible for damages caused by its own intentional acts or negligence or that of third parties.

**ELECTRIC SERVICE REGULATIONS:**

Service under this schedule shall be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>02/12/2021</u>
<u>02/12/2021</u>	General Manager	Effective Date	<u>05/01/2021</u>
	Title		

POWER COST ADJUSTMENT CLAUSE

(Rate Title or Number)

APPLICATION:

This Power Cost Adjustment Clause is applicable to and becomes a part of all retail rate schedules and is applicable to all sales thereunder.

BILLING:

- 1. The Power Cost Adjustment (PCA) in dollars per kilowatt-hour shall be a charge/(credit) that is included in monthly member bills. The PCA shall be calculated annually in January, shall take effect on February 1 of each year, and shall remain in effect for the following 12 months. The PCA shall be calculated as follows:

PCA = A/B - Base Rate + R

Where:

A = Total dollars of purchased power costs for the preceding 12 billing months calculated at the current wholesale rate. If the wholesale rate for purchased power changes mid-year, then A will be calculated as follows: Total dollars of purchased power costs billed at the prior rate during the year + (the usage based on prior year actual usage for any months not billed under the prior rate multiplied by the current wholesale rate).

B = Retail sales in kilowatt-hours for the preceding 12 billing months.

R = (Over)/Under Recovery Term, in dollars per kilowatt-hour (See below)

The Base Rate for this calculation is:

- Residential Single Phase - \$0.07257/kWh
General Service Single Phase - \$0.07666/kWh
Irrigation Single Phase - \$0.07867/kWh
General Service Three Phase - \$0.07668/kWh
Irrigation Three Phase - \$0.07687/kWh
Large Power - \$0.04034/kWh
Transmission Service - \$.04034/kWh

Over/(Under) Recovery Term Calculation

After each 12-month period ending December 31, an (over)/under recovery term shall be calculated. The units for this term will be dollars per kilowatt-hour. This term will be included in the PCA calculation to account for the difference in the Cooperative's actual purchased power cost for the period and the amount it billed customers for purchased power through the base rate plus the PCA. The (over)/under recovery term shall be calculated in the following manner:

R = (PPB + BAL - PPR) / S

Where:

PPB = Purchased Power Cost billed to Cooperative from its power supplier for the prior 12- month period

BAL = Prior year R \* Prior year S

PPR = Purchased Power Cost recovered from customers through the application of base rates and the PCA for the prior 12-month period

S = Estimated kWh Sales for next 12-month billing period

- 2. For rates with an applicable Generation Demand charge, a Generation Demand Cost Adjustment (GDCA) in dollars per kilowatt shall be calculated each month and included in applicable monthly bills. The GDCA shall be determined each month as follows:

GDCA = R - Base Rate

Where:

R = Current Generation Demand rate charged by our wholesale supplier

The Base Rate for this calculation is:

- Large Power - \$9.95
Transmission - \$10.10

- 3. For rates with an applicable Transmission Demand charge, a Transmission Demand Cost Adjustment (TDCA) in dollars per kilowatt shall be calculated each month and included in applicable monthly bills. The TDCA shall be determined each month as follows:

TDCA = R - Base Rate

Where:

R = Current Transmission Demand rate charged by our wholesale supplier

The Base Rate for this calculation is:

- Large Power - \$8.81
Transmission - \$8.96

Advice Letter No. 138

Signature of Issuing Officer

Issue Date 12/01/2016

Decision or Authority No. Board Action 11/11/2016

General Manager Title

Effective Date 01/01/2017

RECEIVED

NOV 23 2016

COLORADO PUBLIC UTILITIES COMMISSION

EMPIRE ELECTRIC ASSOCIATION, INC

name of utility

8th Revised

Cancels 7th Revised

CO & UT 3

Sheet No. 12

Sheet No. 12

FRANCHISE TAX SURCHARGE

(Rate Title Or Number)

APPLIES TO:

All rates for electric service billed to consumers within the corporate limits of the following incorporated towns in the franchised service area of the Cooperative:

Cortez, Colorado	Amount of surcharge	5%
Dolores, Colorado	Amount of surcharge	5%
Dove Creek, Colorado	Amount of surcharge	5%
Mancos, Colorado	Amount of surcharge	5%
Monticello, Utah	Amount of surcharge	6%

For Colorado, this tariff is designed to implement the provisions of Senate Bill No. 139 which requires surcharging of franchise taxes to consumers within the corporate limits of each municipality for that municipality's franchise charges.

Advice Letter No. 125

Signature of Issuing Officer

Issue Date

12/01/12

Decision or

Authority No. 11/26/12

General Manger

Effective Date

01/01/13

Title

## TRANSMISSION SERVICE

TR1, TR2, TR1N,  
TR2NAVAILABILITY:

Available to all customers who take service at voltages of 44 kV or above.

TYPE OF SERVICE:

Three-phase at existing voltages.

RATE:

Grid Access Charge: \$1,483.15 per month

Distribution Demand Charge: \$1.09 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered.

**Purchased Power Pass-Through Charges:** The Customer will pay the costs incurred by the Cooperative in purchasing power, including energy charges, demand charges, power factor correction charges, and any surcharges, for delivery to the Customer, at the applicable wholesale rates in effect at the time of delivery. If, at any time during the term of service hereunder, a rate under which the Cooperative purchases power is changed, the Cooperative will make an instantaneous corresponding modification in the purchased power cost component of the rate for service to the Customer and the Customer shall pay for such service at the revised rate.

**Purchased Power Cost Adjustment:** The Cooperative's wholesale power supplier may from time to time true-up its actual costs to its revenue collected. In the event of an overcollection, the Cooperative will be issued a credit; in the event of an under-collection, the Cooperative will be issued a surcharge. When the Cooperative is issued such credits or surcharges, the Cooperative will adjust the Customer's purchased power transmission demand charge based on the following formula:

$$A = B/C$$

Where,

- A is the dollar amount the purchased power transmission demand charge will be adjusted. If the Cooperative was issued a credit, then the transmission demand charge will be reduced; if the Cooperative was issued a surcharge, then the transmission demand charge will be increased.
- B is the amount of credit or surcharge attributable to the Transmission Service rate class. The Cooperative will determine this amount using industry standard cost of service principles.
- C is the estimated number of purchased power transmission demand units for the Transmission Service rate class during the true-up period. The true-up period will normally be the 12 months that include and immediately follow the first month in which the Cooperative's wholesale power supplier issues a credit or surcharge to the Cooperative.

Subject to any applicable franchise fees and or sales taxes

POWER FACTOR:

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>14A</u>
TRANSMISSION SERVICE		TR1, TR2, TR1N, TR2N

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of their maximum Distribution Billing Demand is less than 95%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.

CONDITIONS OF SERVICE:

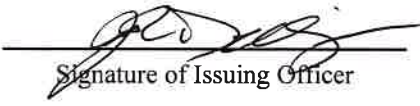
1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. All wiring, poles, lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer unless otherwise specified in the contract for service.
3. If service is furnished at primary distribution voltage, a discount of thirty cents (\$0.30) per kW of Distribution Billing Demand shall apply to the Distribution Demand Charge.
4. The Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

The monthly bill will be rendered at the above rate. A late payment charge of one and one-half percent (1.5%) of the total balance due will be assessed if the bill is not paid by the due date.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>08/14/2023</u>
<u>08/11/2023</u>	Signature of Issuing Officer		
	General Manager	Effective Date	<u>01/01/2024</u>
	Title		



Title

EMPIRE ELECTRIC ASSOCIATION, INC

name of utility

CO & UT 3

Sheet No. 14B

1<sup>st</sup> Revised  
Cancels Original

Sheet No. 14B

TRANSMISSION SERVICE

(Rate Title Or Number)

RATE

MINIMUM BILL:

The minimum monthly charge under the above rate shall be the highest of the following charges as determined for the consumer in question:

1. The minimum monthly charge as specified in the contract for service.
2. The Grid Access Charge

POWER FACTOR:

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of their maximum Distribution Billing Demand is less than 95%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
2. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer unless otherwise specified in the contract for service.
3. If service is furnished solely through transmission equipment not owned by Cooperative, a discount of thirty cents (\$0.30) per kW of Distribution Billing Demand shall apply to the Distribution Demand Charge.
4. The Cooperative shall have the option of metering at secondary voltage and adding the established transformer losses to the metered kilowatt hours and kilowatt demands.

C I  
C  
C

Advice Letter No. 140

  
Signature of Issuing Officer

Issue Date 11/13/2017

Decision or Board Action  
Authority No. 11/10/2017

General Manager  
Title

Effective Date 01/01/2018

EMPIRE ELECTRIC ASSOCIATION, INC  
name of utility

1<sup>st</sup> Revised  
Cancels Original

CO & UT 3  
Sheet No. 14C  
Sheet No. 14C

TRANSMISSION SERVICE

(Rate Title Or Number)

RATE

TERMS OF PAYMENT:

The monthly bill will be rendered at the above rate. A late payment charge of one and one-half percent (1.5%) of the total balance due will be assessed if the bill is not paid by the due date.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors and any regulatory authorities having jurisdiction.

Advice Letter No. 140

  
Signature of Issuing Officer

Issue Date 11/13/2017

Decision or Board Action  
Authority No. 11/10/2017

General Manager  
Title

Effective Date 01/01/2018

C



RENEWABLE ENERGY

(Rate Title or Number)

RATE

Applicability

Optional rate available to all Cooperative consumers wishing to purchase energy generated by renewable resources.

Availability

Within Cooperative's certificated territory up to the amount of renewable resources available from the Cooperative's wholesale supplier.

Rate

Consumers may elect to purchase renewable resources, at cost from the Cooperative's wholesale supplier, in any amount.

Electric Service Requirements

Service under this schedule will be in accordance with the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Advice Letter No. 125

*Neal E. Step*

Issue Date 12/01/12

Signature of Issuing Officer

Decision or Authority No.

General Manager

Effective Date 01/01/13

Title

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>	Sheet No. <u>16A</u>
NET METERING	

APPLICABILITY

For service to a “customer-generator” as the term is defined in Colorado Revised Statutes C.R.S. Section 40-9.5-118 (2008) as amended.

AVAILABILITY

To customers who meet the definition of “customer generator” above who receive service from the Cooperative. The provisions of the Code of Colorado Regulations codified in 4 CCR 723-3 that have been made applicable to the Cooperative and the Cooperative’s interconnection policy and procedures will generally control the interconnection of a distributed energy resource by a customer-generator. Net metering installations will comply with Colorado Revised Statutes Section 40-9.5-118 as may be amended. Per this statute, residential net metering will be allowed up to 10 kW AC and commercial and industrial net metering will be allowed up to 25 kW AC as long as production is no more than 120% of the site’s average annual energy usage. EEA may allow larger net metering installations on a case-by-case basis if the following conditions are met:

1. The proposed installation is sized to produce no more than 120% of the site’s average annual energy usage.
2. The Cooperative staff reviews the proposed installation and determines it will not cause adverse effects.

SERVICE CONDITIONS:

A customer-generator must comply with all standards for interconnection set by the Cooperative and applicable industry codes and standards. The customer shall sign and deliver to the Cooperative an interconnection agreement and shall pay any applicable fees and system upgrade or modification costs. The customer shall also provide any additional information reasonably requested by the Cooperative as it may from time to time deem appropriate under this tariff.

RATE

A customer receiving service under this tariff is subject to the identical rate structure and rate components of the rate tariff that would apply if the customer had not installed a customer-generator. The customer is responsible for all charges from the otherwise applicable rate tariff, including but not limited to monthly minimum charges, customer charges, meter charges, basic charges, demand charges and surcharges. Additionally, the customer is responsible for any additional charges related to the customer-generator that may be imposed by the Cooperative’s wholesale supplier, including but not limited to standby charges, service charges, and energy reservation charges.

SPECIAL CONDITIONS

The customer will be billed for net usage each month. The customer may choose one of the following options regarding how to deal with excess generation.

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>	Sheet No. <u>16A</u>
NET METERING	

Option 1 – Annual True-up: Excess generation will be carried forward from month to month until the annual true-up date is reached. The annual true-up date is April 30<sup>th</sup>. Credit for remaining excess generation will be made to the customer within sixty (60) days of the annual true-up date or within sixty (60) days of the termination date should the customer terminate service. Excess generation credits will be calculated by multiplying the average cost of energy from the cooperative’s wholesale supplier for the previous twelve-month period by the amount of excess generation.

Option 2 – Indefinite Roll-over: The customer may make a one-time election to allow excess generation to be carried forward from month to month indefinitely. Should the customer terminate service, no credit will be made for any excess generation remaining at the time of termination.

ELECTRIC SERVICE REGULATIONS

Service under this tariff will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

		Issue Date	<u>08/15/2022</u>
Date of Board Approval	Signature of Issuing Officer		
<u>08/12/2022</u>	<u>General Manager</u>	Effective Date	<u>11/01/2022</u>
	Title		

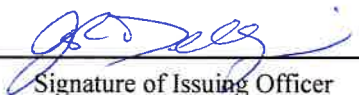
## FEE SCHEDULE

APPLICABILITY:

These fees apply to all customers of the cooperative. These fees are only charged when certain conditions are met. Conditions for charging these fees are defined in Board Policies, the Rules and Regulations of the Cooperative, or other documents approved by the Cooperative's Board of Directors.

RATE:

Connect Fee.....\$20.00  
 After Hours Connect Fee.....\$45.00  
 Late Fee.....\$4.00  
 Disconnect for Non-Payment Trip Charge.....\$20.00  
 Return Check Fee.....\$20.00  
 Meter Tampering Fee.....\$250.00  
 Meter Reading Fee.....\$54.80  
 Distributed Energy Resource Application Fee.....\$200.00  
 Distributed Energy Resource Re-Application Fee.....\$60.00

Date of Board Approval		Issue Date	<u>01/18/2022</u>
<u>01/14/2022</u>	Signature of Issuing Officer		
	General Manager	Effective Date	<u>05/01/2022</u>
	Title		